





# 2018 highlights

## Themes and publications

|   | JANUARY | FEBRUARY | MARCH | APRIL   | MAY  | JUNE  | JULY   | AUGUST | SEPTEMBER  | OCTOBER | NOVEMBER  | DECEMBER   |
|---|---------|----------|-------|---|--|---|--|--------|--|---------|---|--|
| <b>Opening Flexibility markets</b><br> |         |          |       | <ul style="list-style-type: none"> <li>Key industry learnings on procuring distributed energy resources services</li> <li>Consultation on how to treat applications in a queue to be connected to the grid</li> </ul> |  |   |  |        |  |         | <ul style="list-style-type: none"> <li>Future Worlds workshops with industry stakeholders</li> </ul>                            | <ul style="list-style-type: none"> <li>Guide outlining processes and products for businesses connecting flexible resources</li> <li>Good practice guide on curtailment for flexible connections and active network management</li> <li>Good practice guide for providing information to customers when procuring flexibility services</li> <li>Guidance for customers on changes to existing grid connections</li> <li>End-to-end process report for the definition and procurement of DSO services</li> </ul> |
| <b>Future Worlds</b><br>              |         |          |       | <ul style="list-style-type: none"> <li>Future Worlds workshops with industry stakeholders</li> </ul>  | <ul style="list-style-type: none"> <li>Outline of market functions and system requirements for the emerging DSO role</li> </ul>  | <ul style="list-style-type: none"> <li>Key learnings, including benefits and drawbacks, of different electricity market models</li> <li>Definition of the emerging DSO role and its potential responsibilities in the market</li> </ul> |  |        |  |         | <ul style="list-style-type: none"> <li>Publication of Future Worlds consultation responses</li> </ul>                           |  |
| <b>Whole System efficiencies</b><br> |         |          |       |   | <ul style="list-style-type: none"> <li>Review of the similarities and differences between network forecasting for the future</li> <li>Identification of common security planning standards, and barriers, across the system</li> </ul> |   | <ul style="list-style-type: none"> <li>Key industry learnings for planning investment across the whole electricity system</li> </ul> |        |  |         |   | <ul style="list-style-type: none"> <li>Recommendations to improve existing network standards and maximise the usage of flexibility</li> <li>Proposed models and processes for whole electricity system investment planning</li> <li>Report on current DNO forecasting approaches and the recommended future whole electricity system process</li> <li>Interim report on operational data exchanges and control architectures for Regional Development Programmes</li> </ul>                                    |
| <b>Data transparency</b><br>         |         |          |       |   |  | <ul style="list-style-type: none"> <li>Review of industry projects and how data could be exchanged between market participants</li> </ul>   | <ul style="list-style-type: none"> <li>Terms and definitions used by the Open Networks Project and the industry</li> </ul>           |        | <ul style="list-style-type: none"> <li>Good practice guide for networks providing information to connecting customers</li> <li>Review and recommendations for a new systemwide register with information for connecting customers</li> </ul> |         | <ul style="list-style-type: none"> <li>Schedule of electricity network codes used for running the electricity system</li> </ul> | <ul style="list-style-type: none"> <li>Recommendations for making information available now to distributed energy providers and networks</li> </ul>  |